

ICAP Manual Updates

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Business Issues Committee

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Agenda

- **Background**
- **Proposed Manual Changes**
 - Expanding Capacity Eligibility
 - Dual Participation
 - SCR Mitigation
 - Meter Services Entity
- **Next Steps**

Revisions related to Expanding Capacity Eligibility

- **Revisions to the ICAP Manual are necessary to administer the duration election process for Expanding Capacity Eligibility since eligible Resources will need to make an election for 2021 by August 1, 2020**
 - A new section, 4.1.1, has been added to include the duration election process for Resources with a daily run-time limitation
 - Resources must elect an Energy Duration Limitation and inform the ISO by August 1 preceding the upcoming Capability Year
 - Request must be provided in writing and received via electronic mail to Customer_Registration@nyiso.com and ICAP_Info@nyiso.com
 - Request must include the following information:
 - Generator name and PTID
 - Duration election
 - Technical basis of the Resource's daily run-time limitation

Revisions related to Dual Participation

- **Added a new section, Section 4.1.2, to describe requirements pertaining to Resources engaged in Dual Participation**
 - Capacity market participation details for resources engaged in Dual Participation
 - Market entry/exit requirements pertaining to retail load modifiers

Revisions related to SCR Mitigation

- **Section 4.12.2, under “New SCR in a Mitigated Capacity Zone”, the ICAP Manual was updated to**
 - Clarify the identification of a new SCR
 - Add language that new SCRs in a Mitigated Capacity Zone are subject to buyer side mitigation rules in response to the FERC Order issued on February 20, 2020
 - Clarify Responsible Interface Parties’ (RIP) responsibility to provide necessary data to the NYISO
 - Provide detail that Offer Floors will remain in effect regardless of its RIP
 - Provide detail that Offer Floors are adjusted annually
 - Clarify limitation of SCR capacity participation to those subject to an Offer Floor
 - Remove outdated exemption language

Revisions related to Meter Services Entity

- Revision to capture the implementation of the Meter Services Entity rules for the validation of meter data used for meter data changes for SCRs
- Section 4.12.4.9
 - Replaced Meter Data Service Provider (MDSP) with Meter Services Entity (MSE)

Next Steps

- **BIC vote on April 8, 2020**

Questions?

Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

